

April 13, 2018

### **HAND DELIVERED**

Rhode Island Department of Environmental Management Office of Air Resources Attention: Karen Slattery 235 Promenade Street, Room 230 Providence, RI 02908

Re: RI Air Emissions Inventories for 2017

Karen,

Enclosed please find the 2017 Air Emission Inventory for Boston Scientific Corporation, 8 Industrial Drive in Coventry, RI.

Please do not hesitate to contact my office at 288-6252 if you have any questions regarding this report.

Sincerely,

Arthur J. Henault III, CHMM Environment Health and Safety Manager Boston Scientific Corporation

Enclosure



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Sincerely,

Arthur J. Henault III, CHMM

Environment Health and Safety Manager

Boston Scientific Corporation

Enclosure



## RHODE ISLAND DEPARTMENT OF ENVIRONMENTAL MANAGEMENT 2017 AIR POLLUTION INVENTORY



## GENERAL FACILITY INFORMATION

The information on this page is the most recent information we have about your facility. Please make any needed corrections on this page and submit with your forms.

I. Facility Name, Address and Ger	eral Information:		
ARTHUR HENAULT		Mailing Address:	
BOSTON SCIENTIFIC CORP.		8 INDUSTRI	AL DR
8 INDUSTRIAL DR			
COVENTRY, RI 02816	,	COVENTRY	RI 02816
NAICs Code: 339 561911			
Number of Employees:	4138		
II. Production Operating Schedule	(2017):		
Annual: hours/day:	24 days/wee	ek: 7	weeks/year: 52
III. Percentage Seasonal Producti	on:		
The percentage of annual produ	ction in each of the following	g quarters:	)
Dec-Feb: 25% Ma	rch-May: 25% June	e-Aug: 25%	Sept-Nov: 25%
IV. Contact Information and Certif	ication Statement:		
Contact Name: ARTHUR HENA	AULT		
Telephone: 401-288-6252	Fax (Optional):	Email:	
Information on this form and on the  Contact Signature:	attached Air Pollution Inventory		nowledge, true and complete.  Date: 13 APR 2018
	Returns Forms By: 4/1	6/2018	
To: Air Inventory, RI DI	EM - Office of Air Resources	, 235 Promenade S	t., Providence, RI 02908
-	Office Use	Only	
FACNO:	Forms:		Site Update:
AIR3247	F1,F4,J,N	14	



Boston Scientific Corporation

Facility Name

Arthur J. Henault III 8 Industrial Drive Address

Contact Name

4/12/2018 Date 401-288-6252 Phone

No. of functioning boilers	9
No. of boilers added since 2016	0
No of boilers permanently retired since 2016	0
No. of boilers using 1 fuel	9
No of boilers using 2 fuels	0
No. of boilers burning waste oil	0
Fuel burned in other types of equipment	
No. of Rooftops/Heaters	~
No. of Annealing/Drying ovens	0
Other(describe)	_

(Note: Fuel burned in generators/small engines should be reported on Form F4 Emergency/Back- up Generators/ Small Engines)

## 2017 fuel usage by type for this facility

ruel use	ruel used in a boiler			Other fuel burned, but not in boilers	
9#	%Sulfur	gal	Natural gas 1286	128663 ccf Natural Gas	9056 ccf
#4	%Sulfur	gal	Liquid Propane	gal Liquid Propane	gal
#2	% Sulfur	gal	Other	#2	gal
Waste oil	ii	gal		Other	
ウァキュウロ*	*Dor #1 0:1 21000 2000 1:0 14 2014	C#70	<i>5</i> # /0		

\*For #4 oil, please report blend

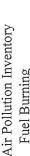
## Boiler Information

Steam-2	1.4 MMBTU/hr	NAT-GAS	10326.63	CCF
Steam-1	1.4 MMBTU/hr	NAT-GAS	10326.63	CCF
HW-2	2.4 MMBTU/hr	NAT-GAS	17,761.80	CCF
HW-1	2.65 MMBTU/hr	NAT-GAS	19,551.75	CCF
Boiler No. (what you call it)	Boiler size (MMBtu/hr)	Type of fuel burned	Amount of fuel burned 2017	Units (gal/ccf)

If reporting fuel in units other than those listed gallons (gal) or hundred cubic feet (ccf), please cross out and write the units on the form.

Return to: Air Pollution Inventory, Office of Air Resources 235 Promenade St, Providence, RI 02908

Air Pollution Inventory Form F1





Boston Scientific Corporation Facility Name

				4/13/18	Date
8 Industrial Drive	Address	Arthur J. Henault III	Contact Name	401-288-6252	РЬопе

No. of functioning boilers	9
No. of boilers added since 2016	0
No of boilers permanently retired since 2016	0
No. of boilers using 1 fuel	9
No of boilers using 2 fuels	0
No. of boilers burning waste oil	0
Fuel burned in other types of equipment	
No. of Rooftops/Heaters	-
No. of Annealing/Drying ovens	0
Other(describe)	~

(Note: Fuel burned in generators/small engines should be reported on Form F4 Emergency/Back- up Generators/ Small Engines)

## 2017 fuel usage by type for this facility

Fuel used in a boiler				Other fuel burned, but not in boilers	
#6%Sulfur	gal	Natural gas	128663 ccf	128663 ccf Natural Gas	9056 ccf
#4%Sulfur	gal	Liquid Propane	gal	gal Liquid Propane	gal
#2% Sulfur	gal	Other		#2	gal
Waste oil	gal			Other	
*Eor #4 oil place report bland	つ年~0	9#%			

For #4 oil, please report blend

## Boiler Information

5	2.54 MMBTU/HR	NAT-GAS	18,725.62	CCF	
AHU-1	1.25 MMBTU/HR	NAT-GAS	9,225.12	CCF	
Boiler-2	3.50 MMBTU/HR	NAT-GAS	25,885.42	CCF	
Boiler-1	3.50 MMBTU/HR	NAT-GAS	25,885.42	CCF	
Boiler No. (what you call it)	Boiler size (MMBtu/hr)	Type of fuel burned	Amount of fuel burned 2017	Units (gal/ccf)	

If reporting fuel in units other than those listed gallons (gal) or hundred cubic feet (ccf), please cross out and write the units on the form.

Air Pollution Inventory Form F1

Return to: Air Pollution Inventory, Office of Air Resources 235 Promenade St, Providence, RI 02908

## Rhode Island Department of Environmental Management 2017 General Survey Form

## Emergency/Back-up Generators Small Engines



**Boston Scientific Corporation Facility Name** 8 Industrial Drive, Coventry, RI 02816 Facility Address (City, State, Zip) 401-288-6252 Phone Number 4/13/2018 Arthur J. Henault III Name of Person Completing Form Number of emergency/back-up generators of small engines at the facility. 1 For each generator or engine, please complete the following (attach additional sheets if necessary): Generator or engine 1 Size of unit (hp) 1214 Type and amount of fuel burned: Diesel (#2 oil) 698 (gal) natural gas (ccf) Propane (lpg) \_\_\_\_\_(gal) gasoline \_\_\_\_(gal) # of hours operated 44.3 □No √ Yes Was the generator or engine installed after Jan 1, 2007? If installed after Jan 1, 2007 date installed May 18, 2012 Generator or engine 2 Size of unit (hp) \_\_\_\_\_ Type and amount of fuel burned: Diesel (#2 oil) \_\_\_\_\_(gal) natural gas \_\_\_\_(ccf) Propane (lpg) \_\_\_\_\_(gal) gasoline \_\_\_\_(gal) # of hours operated \_\_\_\_\_ No Was the generator or engine installed after Jan 1, 2007? If installed after Jan 1, 2007 date installed \_\_\_\_\_\_

Mass Balance Reporting Form (Instructions on Reverse)

D-E-M
-1-13
6

**Boston Scientific Corporation** 

Page \_\_\_\_\_ of \_\_\_\_

Facility Name
1 MIN Planta De Cimon
On John John
Signature of Person Completing Form

<u>(401) 288-6252</u> <u>04/13/2018</u> Phone Date

For each Volatile Organic Compound or regulated substance, provide the following information. Attach additional sheets if necessary. You may substitute a spreadsheet for this page.

	nay substitute a spreadsneet je	1.8-	
VOC or Regulated Substance Name &	Ethylene Oxide	Ethylene Oxide	
CAS Number	CAS: 75-21-8	CAS: 75-21-8	CAS:
Type of Operation	Med Device Sterilization	Med Device Sterilization	
Beginning Inventory (1/1/2017)	8700		
Amount Purchased	278200		
Ending Inventory (12/31/2017)	8700		
Amount Manifested and % of that waste that was this	0	٧	
chemical	%	%	%
Amount Retained in Product	Negligible	Negligible	
Amt. discharged to POTW (name):	0	0	
Other Mass Balance Adjustments (specify)	0	Aeration is subset of total	
Amount of Substance Released to Air	1.67	0.22	
Describe Air Pollution Control or Recovery Equipment	Type: Wet Acid Scrubber	Type: AAT Dry Bed	Type:
Pertinent to Chemical	Approval No.: 2134	Approval No.: 2134	Approval No.:
Capture Efficiency %	100	100	
Destruction or Recovery Efficiency %	99.9996	99.998	×
Overall Efficiency %	99.9996	99.998	

Return to:

Air Pollution/Toxics Inventory, Office of Air Resources,

235 Promenade Street, Providence, RI 02908-5767

Air Pollution Inventory Form J

Ethylene Oxide Use

Phone (401) 288-6252

Boston Scientific Corporation Facility Name

Contact Arthur J. Henault III

1 89				278200	8700	278200	8700	
0.22	0.00002	11128		11128				š
1.67	0.000006	278200	_	278200	8700	278200	8700	Sterilization
G*H		П * П	(B + C) - D use decimal	(B+C)-D				
			see MSDS			2		CAS No. 75218
Available Factor be Captured ••	Factor	Available	Max. %	Used	Inventory	Inventory Purchased Inventory	Inventory	Use/Process
Emission or Available to	Emission	ΕţΟ	EtO	Amount	Ending	Amount	Beginning	Ethylene Oxide (EtO) Beginning Amount
EtO Released				2017	2017	2017	2017	1 - -
box:	エ	ភ	тп	П	D	O	B	A
Check applicable							ı	

For each Ethylene Oxide control device utilized by your facility, report the following data:

# days operated June - August, 2017 # days operated all other months 2017	91		2134
# days operated all other months, 2017	270	Date of last witnessed stack test	July 2014
# days by-passed June - August, 2017	0	Destruction Efficiency	9666 66
# days by-passed all other months, 2017	0	Overall Efficiency	99.9996

Overall Efficiency = Capture Efficiency  $\times$  Destruction Efficiency Emission Statement Sources only: Apportion and report stack and fugitive emissions

RSC	Coventry -	2017	Matural	Gas	Analysis
DOC	Coveniry -	2017	Natural	Gas	Allalvala

BSC Coven	itry - 2017 N	latural Gas <i>l</i>	Analysis											
	Therms	Cubic ft	CF - CHP CF	CCF	Heat	Boilers	CHP		BTU/hr	cuft/hr	cuft/mo	CCF/mo	cuft/yr	CCF/yr
1-Jan-17	17,421	1,741,684	1,130,114	17,416.84	1,564	15,853				Fuel F	Lumping Fau	in man and In	, anton,	
1-Feb-17	18,963	1,895,847	1,331,657	18,958.47	1,366	17,593				Fuer	Burning Equ	iipment in	ventory	
1-Mar-17	17,732	1,772,777	1,148,407	17,727.77	1,559	16,169						÷		-
1-Apr-17	11,740	1,173,720	549,770	11,737.20	687	11,050		HW-1	2,650,000	2,580	1,919,766	19,197.66	11,518,598	115,185.98
1-May-17	13,836	1,383,270	984,410	13,832.70	460	13,373		HW-2	2,400,000	2,337	1,738,656	17,386.56	20,863,875	208,638.75
1-Jun-17	12,682	1,267,897	737,927	12,678.97	123	12,556		Steam-1	1,400,000	1,363	1,014,216	10,142.16	12,170,594	121,705.94
1-Jul-17	12,029	1,202,613	656,623	7,413.41	37	7,376		Steam-2	1,400,000	1,363	1,014,216	10,142.16	12,170,594	121,705.94
1-Aug-17	12,992	1,298,890	688,160	7,296.24	42	7,254		AHU-1	1,250,000	1,217	905,550	9,055.50	10,866,602	108,666.02
1-Sep-17	13,890	1,388,668	779,418	5,562.58	104	5,458		Boiler-1	3,500,000	3,408	2,535,540	25,355.40	30,426,485	304,264.85
1-Oct-17	12,222	1,221,908	742,198	6,543.72	306	6,237		Boiler-2	3,500,000	3,408	2,535,540	25,355.40	30,426,485	304,264.85
1-Nov-17	20,440	2,043,512	1,486,702	7,414.11	1,044	6,370		CHP	2,544,127	2,477	1,843,068	18,430.68	22,116,816	110,584.06
1-Dec-17	11,769	1,176,619	624,699	11,106.40	1,763	9,343								
Therms 2016														
Total	175,716	17,567,405	10,860,085	137,688	9,056	128,633					В	oiler Gas Usage		
	47,083		Percent Usage		6.58%	93.42%		ting Degree D						
							Jan	929	17%	Ja	ın, Feb, Dec	52%		
							Feb	811	15%					
				APPARATUS	USAGE		Mar	926	17%	M	ar, Apr, May	30%		
				HW-1 14.2%	19,551.75		Apr	408	8%					
				HW-2 12.9%	17,761.80		May	273	5%		W 16 01	27-200		
				Steam-1 7.5%	10,326.63		Jun	73	1%	Ju	n, Jul, Aug	2%		
				Steam-2 7.5%	10,326.63		Jul	22	0%					
				Boiler-1 18.8%	25,885.42		Aug	25	0%					
				Boiler-2 18.8%	25,885.42		Sep	62	1%	Se	p, Oct, Nov	16%		
				AHU-1 6.7%	9,225.12		Oct	182	3%					

Nov

Dec

620

1047

12%

19%

18,725.62 137,688 CCF

CHP 13.6

## Rhode Island Department of Environmental Management 2017 General Survey Form

## Emergency/Back-up Generators Small Engines



Facility Name						
Facility Address (City,	State, Zip)	_				
Phone Number		_				
Name of Person Com	pleting Form				Date	
Number of emergen	cy/back-up g	enerators of small e	engines at th	ne facility.		
For each generato necessary):	r or engine,	please complete	the followin	ig (attach	additional	sheets i
Generator or engin	<u>ne 1</u>					
Size of unit (hp	o)					
Type and amo	unt of fuel bur	ned:				
Diesel (#2 oil)		_(gal) natural gas	(cc	f)		
Propane (lpg)		_(gal) gasoline	(ga	ıl)		
# of hours ope	rated					
Was the gener	rator or engine	installed after Jan 1,	2007?	Yes	No	
If installed afte	er Jan 1, 2007	date installed				
Generator or engin	<u>ne 2</u>					
Size of unit (hp	o)					
Type and amo	unt of fuel bur	ned:				
Diesel (#2 oil)		_(gal) natural gas	(cc	f)		
Propane (lpg)		_(gal) gasoline	(ga	ıl)		
# of hours ope	rated					
Was the gener	rator or engine	installed after Jan 1,	2007?	Yes	No	
If installed afte	er Jan 1, 2007	date installed				

For each emergency/back-up unit or small engine at the facility at the facility please complete the information requested.

The size of the unit should be listed on an information plate on the unit. If the size is not given in horsepower, please cross out hp on this form and report the size with the unit specified on the plate in the space on the form.

If you are unsure of the amount of fuel used in the unit please contact the office for guidance.

If the unit was installed after 2007 and you do not know the exact date the unit went into service you may estimate the date.

Any questions regarding this form should be directed to Karen Slattery at (401) 222-2808 ext 7030 or email <a href="mailto:karen.slattery@dem.ri.gov">karen.slattery@dem.ri.gov</a>

DOO GOVEII	iliy - 2017 14	aturai Gas A	•											
	Therms	Cubic ft	CF - CHP CF	CCF	Heat	Boilers	CHP		BTU/hr	cuft/hr	cuft/mo	CCF/mo	cuft/yr	CCF/yr
1-Jan-17	17,421	1,741,684	1,130,114	17,416.84	1,564	15,853				e .1.e				
1-Feb-17	18,963	1,895,847	1,331,657	18,958.47	1,366	17,593				Fuel E	<mark>Burning Equ</mark>	ııpment in	ventory	
1-Mar-17	17,732	1,772,777	1,148,407	17,727.77	1,559	16,169						-		-
1-Apr-17	11,740	1,173,720	549,770	11,737.20	687	11,050		HW-1	2,650,000	2,580	1,919,766	19,197.66	11,518,598	115,185.98
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1-Nov-17	20,440	2,043,512	1,486,702	7,414.11	1,044	6,370		CHP	2,544,127	2,477	1,843,068	18,430.68	22,116,816	110,584.06
1-Dec-17	11,769	1,176,619	624,699	11,106.40	1,763	9,343								
Therms 2017														
Total	175,716	17,567,405	10,860,085	137,688	9,056	128,633					E	Boiler Gas Usage		
	47,083		Percent Usage	•	6.58%	93.42%	Heati	ing Degree D	ays					
							Jan	929	17%	Ja	an, Feb, Dec	52%		
							Feb	811	15%					
				APPARATUS	USAGE		Mar	926	17%	N	1ar, Apr, May	30%		
				HW-1 14.2%	19,551.75		Apr	408	8%					
				HW-2 12.9%	17,761.80		May	273	5%					
				Steam-1 7.5%	10,326.63		Jun	73	1%	Jι	ın, Jul, Aug	2%		
				Steam-2 7.5%	10,326.63		Jul	22	0%					
				Boiler-1 18.8%	25,885.42		Aug	25	0%					
				Boiler-2 18.8%	25,885.42		Sep	62	1%	Se	ep, Oct, Nov	16%		
				AHU-1 6.7%	9,225.12		Oct	182	3%					
				CHP 13.6	18,725.62		Nov	620	12%					
					137,688	CCF	Dec	1047	19%					

Natural Gas Consumption (Therms)	15,165	20,733	12,862
Cubic Feet	1516138	2072805.08	1285892.97
CCF	15161.3799	20728.0507	12858.9296

13,250	10,383	8,583	8,350	10,316	10,540	12,209	12,957
1324683.71	1038052.2	858095.12	834800.68	1031353.8	1053748	1220608.6	1295390.7
13246.837	10380.521	8580.9512	8348.0068	10313.537	10537.48	12206.086	12953.9069

**17,183** 152,531

1717889.82

17178.8981

Mass Balance Reporting Form (Instructions on Reverse)

D-E-M
<b>→</b>
<b>B</b>

			Pa	ge of	
Facility Name				<i>c</i> — —	
Signature of Person Completing	Form		Ph	ione	Dat
For each Volatile Organic sheets if necessary. <b>You 1</b>			following in	formation. Att	ach additional
VOC or Regulated Substance Name & CAS Number					
	CAS:	CAS:		CAS:	
Type of Operation					
Beginning Inventory (1/1/2017)					
Amount Purchased					
Ending Inventory (12/31/2017)					
Amount Manifested and % of that waste that was this					
chemical		%	%		%
Amount Retained in Product					
Amt. discharged to POTW (name):					
Other Mass Balance Adjustments (specify)					
Amount of Substance Released to Air					
Describe Air Pollution Control or Recovery Equipment Pertinent to Chemical	Туре:	Туре:		Type:	
Tertificat to Chemical	Approval No.:	Approval No.:		Approval No.	:
Capture Efficiency %					
Destruction or Recovery Efficiency %					
Overall Efficiency %					

 $Return\ to: \qquad \quad Air\ Pollution/Toxics\ Inventory, Office\ of\ Air\ Resources,$ 

235 Promenade Street, Providence, RI 02908-5767

## **Instructions for Mass Balance Reporting Form**

In a basic mass balance formula, the amount of chemical manifested plus the amount left in the product is subtracted from the amount purchased or used to result in the amount emitted or released. Boxes are provided for itemizing typical mass balance data. Please modify the form to suit your specific needs. You may substitute a printout of a spreadsheet you have already developed. **Please convert your data to pounds if possible.** 

Regulated Substance - List all Volatile Organic Compounds (VOC) and all chemicals listed on the list entitled "Listed Toxic Air Contaminants" that were used at and/or emitted from the facility. Provide a CAS number, usually available on your MSDS. Please note that <u>all</u> miscellaneous volatile organic compounds (VOCs) used in excess of 100 pounds must be reported even if the name is not specifically listed on the Listed Toxic Air Contaminants List.

*Type of Operation* - Describe the kind of process in which the substance was used. Examples: degreasing, plating, wipe cleaning, rotogravure printing, etc.

Beginning Inventory - Report the amount of the substance present on site at the start of the year, if known. Include units (pounds, gallons). Please provide data in pounds if possible.

Amount Purchased - Report the amount of the substance purchased or otherwise acquired during 2017 Include units (pounds, gallons). **Please convert your data to pounds if possible.** 

*Ending Inventory* - Report the amount on site at the end of the year, if known. Include units (pounds, gallons). **Please convert your data to pounds** if **possible.** 

*Amount Manifested* - Report the amount (in <u>pounds</u>) of the regulated substance which was manifested as hazardous waste and the percentage of that waste that was this chemical.

Amount Retained in Product - Indicate the amount of substance which became part of a finished product and was not emitted during or after production. You may be asked to substantiate this.

Amount Discharged to a Publicly Owned Treatment Plant - Report the amount discharged and the name of the treatment plant to which it was discharged.

Other Mass Balance Adjustments - Specify amount and whether it should be added or (subtracted). An example may be the amount disposed of as non-hazardous waste in a landfill. Label carefully.

Amount of Substance Released to Air - Calculate the amount of the substance emitted to air. Include both fugitive and stack emissions. Attach documentation of the calculations used.

*Air Pollution Control Equipment* - Provide a short description of the equipment used to control emissions, if any. Examples follow:

Type: Incinerator, Venturi Scrubber, Cartridge Baghouse, etc.

Approval. No: Provide your RIDEM Air Pollution Construction Permit Approval Number.

Capture: List the capture efficiency for this chemical.

Destruction or Recovery Efficiency: List if known.

Overall: List the overall control efficiency of the equipment for this chemical.

Overall Efficiency = Capture Efficiency x Destruction or Recovery Efficiency

## Rhode Island Department of Environmental Management 2017 Air Pollution Inventory Ethylene Oxide Use



Facility Name				Contact				Phone
A	В	С	D	E	F	G	Н	Check applicable box:
	2017	2017	2017	2017				EtO Released "
Ethylene Oxide (EtO)	Beginning	Amount	Ending	Amount	EtO	EtO	Emission	or Available to
Use/Process	Inventory	Purchased	Inventory	Used	Max. %	Available	Factor	be Captured "
CAS No. 75218					see MSDS			
				(B + C) - D	use decimal	E*F		G * H
Sterilization								
Total								lbs.

For each Ethylene Oxide control device utilized by your facility, report the following data:

Device:	RI DEM Approval No.	
# days operated June - August, 2017	Capture Efficiency	
# days operated all other months, 2017	Date of last witnessed stack test	
# days by-passed June - August, 2017	Destruction Efficiency	
# days by-passed all other months, 2017	Overall Efficiency	

Overall Efficiency = Capture Efficiency x Destruction Efficiency Emission Statement Sources only: Apportion and report stack and fugitive emissions

Return to: Air Pollution/Toxics Inventory, Office of Air Resources 235 Promenade Street, Providence, RI 02908-5767



Facility Name	No. of functioning boilers
-	No. of boilers added since 2016
	No of boilers permanently retired since 2016
Address	No. of boilers using 1 fuel
	No of boilers using 2 fuels
	No. of boilers burning waste oil
Contact Name	Fuel burned in other types of equipment
	No. of Rooftops/Heaters
	No. of Annealing/Drying ovens
Phone Date	Other(describe)
- · · · - · · · · · · · · · · · · · · ·	

(Note: Fuel burned in generators/small engines should be reported on Form F4 Emergency/Back- up Generators/ Small Engines)

## 2017 fuel usage by type for this facility

Fuel used in a boiler			Other fuel burned, but not in boilers		
#6 % Sulfur	gal	Natural gas	ccf	Natural Gas	ccf
#4 % Sulfur	gal	Liquid Propane	gal	Liquid Propane	gal
#2% Sulfur	gal	Other		#2	gal
Waste oil	gal			Other	

<sup>\*</sup>For #4 oil, please report blend \_\_\_\_\_\_%#2 \_\_\_\_\_%#6

### **Boiler Information**

Boiler No. (what you call it)		
Boiler size (MMBtu/hr)		
Type of fuel burned		
Amount of fuel burned 2017		
Units (gal/ccf)		

If reporting fuel in units other than those listed gallons (gal) or hundred cubic feet (ccf), please cross out and write the units on the form.

Return to: Air Pollution Inventory, Office of Air Resources 235 Promenade St, Providence, RI 02908

This form should be used for reporting fuel used in boilers, roof top heaters or process equipment. Fuel used in emergency back/up generators should be reported on Form F4 Emergency/backup generators/Small Engines.

The amount of fuel burned can be obtained from your supplier. Generally gallons (gal) used or hundred cubic feet (ccf) burned will be supplied. If your supplier provides you with the amount used in units other than those listed, please cross out the units on the form and write in the units given.

The % sulfur in your fuel can be obtained from your supplier. An average %S should be given.

On the boiler information table boiler number can be anything you call it.

The boiler size can be found on the boiler plate located on the boiler.

When reporting the type of fuel burned if oil please specify #2, #4 or #6 oil.

When reporting the units please be careful and supply us with the units given by supplier.

Should you need any assistance completing this form please contact Karen Slattery at 222-2808 ext. 7030.



Facility Name	No. of functioning boilers
-	No. of boilers added since 2016
	No of boilers permanently retired since 2016
Address	No. of boilers using 1 fuel
	No of boilers using 2 fuels
	No. of boilers burning waste oil
Contact Name	Fuel burned in other types of equipment
	No. of Rooftops/Heaters
	No. of Annealing/Drying ovens
Phone Date	Other(describe)
- · · · - · · · · · · · · · · · · · · ·	

(Note: Fuel burned in generators/small engines should be reported on Form F4 Emergency/Back- up Generators/ Small Engines)

## 2017 fuel usage by type for this facility

Fuel used in a boiler			Other fuel burned, but not in boilers		
#6 % Sulfur	gal	Natural gas	ccf	Natural Gas	ccf
#4 % Sulfur	gal	Liquid Propane	gal	Liquid Propane	gal
#2% Sulfur	gal	Other		#2	gal
Waste oil	gal			Other	

<sup>\*</sup>For #4 oil, please report blend \_\_\_\_\_\_%#2 \_\_\_\_\_%#6

### **Boiler Information**

Boiler No. (what you call it)		
Boiler size (MMBtu/hr)		
Type of fuel burned		
Amount of fuel burned 2017		
Units (gal/ccf)		

If reporting fuel in units other than those listed gallons (gal) or hundred cubic feet (ccf), please cross out and write the units on the form.

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